

#### State of Utah

#### Department of Natural Resources

MICHAEL R. STYLER Executive Director

## Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

)	
	es Present During the Inspection:  Boyd Rhodes
	Dan Guy
OGM	Pete Hess Environmental Scientist III

### **Inspection Report**

Permit Number:					
Inspection Type:					
Inspection Date:	Thursday, December 18, 2008				
Start Date/Time:	12/18/2008 9:40:00 AM				
End Date/Time:	12/18/2008 10:40:00 AM				
Last Inspection:	Thursday, November 19, 2009				

Inspector: Pete Hess, Environmental Scientist III

Weather: Cold and snowing.

InspectionID Report Number: 1873

**Types of Operations** 

Accepted by: Jhelfric

1/6/2009

Permitee: SAVAGE SERVICES CORP Operator: SAVAGE SERVICES CORP

Site: SAVAGE COAL TERMINAL

Address: 6340 S 3000 E STE 600, SALT LAKE CITY UT 84121

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

#### **Current Acreages**

160.00	<b>Total Permitted</b>
122.28	<b>Total Disturbed</b>
	Phase I
	Phase II
	Phase III

#### Mineral Ownership

# ☐ Federal ☐ State ☐ County ☐ Fee ☐ Processing ☑ Other ☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Savage Coal terminal permit area is covered with about three inches of fresh snow. Additional storms are forecast for the next week.

The DOGM water monitoring data base has data from the second quarter of 2008 for the Savage permit area waiting to be uploaded; UPDES data for the third quarter of 2008 also awaits uploading. The hydrologist assigned to this site has been asked to upload the data, as of 12/18/2008.

Inspector's Signature:

Date

Thursday, December 18, 2008

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Permit Number: C0070022 Inspection Type: PARTIAL

Inspection Date: Thursday, December 18, 2008

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#### REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	✓			
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	<b>✓</b>		<b>✓</b>	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	<b>✓</b>		<b>✓</b>	
4.c	Hydrologic Balance: Other Sediment Control Measures	<b>✓</b>		<b>V</b>	
4.d	Hydrologic Balance: Water Monitoring	<b>V</b>		<b>✓</b>	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives		<b>V</b>		
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		<b>✓</b>	
8.	Noncoal Waste	<b>V</b>		<b>✓</b>	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage		<b>V</b>		
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control		<b>V</b>		
15.	Cessation of Operations		<b>V</b>		
16.a	Roads: Construction, Maintenance, Surfacing	✓			
16.Ł	Roads: Drainage Controls	<b>✓</b>			
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓		✓	
19.	AVS Check		. []		
20.	Air Quality Permit				
21.	Bonding and Insurance				
22	Other		П	П	

Permit Number: C0070022 Inspection Type: PARTIAL

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#### 4.a Hydrologic Balance: Diversions

All diversions are snow covered.

#### 4.b Hydrologic Balance: Sediment Ponds and Impoundments

The possibility of relocating pond #5 to a new location to provide a larger area adjacent to the train loadout silo for coal storage was discussed. A relocation of the approved design for pond #5 should not be difficult as far as R645 permitting. Identical capacity and maintenance of the current surface drainage plan were discussed. Mr. Guy will evaluate the proposal and prepare a permit amendment for submittal to the DOGM. Slurry cell #3 has recently been cleaned; Mr. Guy has recertified this impoundment as part of the fourth quarter pond inspections in order to meet the requirement of R645-301-514.312. Pond #3 was at capacity.

#### 4.c Hydrologic Balance: Other Sediment Control Measures

The Permittee has re-shaped the surface area adjacent to the pumphouse, in order to provide positive drainage to the correct ditches. The ditch from pond #6, UPDES outfall # 001 (CV-15-W) has recently been shaped to remove vegetation.

#### 4.d Hydrologic Balance: Water Monitoring

Please refer to the comments in the summary.

#### 7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile is snow covered.

#### 8. Noncoal Waste

Although the site was snow covered, noncoal waste was not visible.

#### 18. Support Facilities, Utility Installations

The Permittee has leased acreage from CTC Trucking to store conveyor structure which was purchased during the dismantling of the Willow Creek Mine.